

1 Q. Schedule XII of Mr. Budgell's Prefiled Testimony indicates that the 46 MW of
2 Interruptible Load is included in the peak load forecast and used in the
3 determination of LOLH. How is it included in the LOLH determination and
4 how are consumers ensured that they are receiving equivalent benefit for the
5 reduced revenue derived from interruptible customers?
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8 A. The 46 MW Interruptible Load is included in the peak load forecast for Abitibi
9 Stephenville (i.e. the 46 MW is not netted off of the Abitibi Stephenville peak
10 load forecast). In Hydro's models of the Island Interconnected System it is
11 treated as a dispatchable resource (subject to the provisions of the contract)
12 available to meet the load of the system. Therefore, when simulating the
13 operation of the system out over time, the value of the contract is reflected in
14 the results of the system simulations (we could say "through lower LOLH
15 values" – but this then begs the question: How much lower?)
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17 Please refer to the response to CA74(c) for a discussion of the benefit for
18 reduced revenue derived from interruptible customers.